





Report Release

'Economic Benefits from Nepal-India Electricity Trade'

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Electricity for Nepal's Growth

- Nepal has huge hydro potential
- But a low level of electricity supply
- Nepal needs resources to develop its hydro potential
- Nepal by itself cannot provide the needed market to exploit full hydro potential
- Electricity trade can provide not only market but resources to develop the hydro potential and boost Nepal's growth







The Objective of the study

- Assess Techno economic Feasibility of CBET
- What are the economic gains to Nepal of such trade taking in to account earnings from export and its macro-economic impact on the economy

IRADe study shows how effective electricity trade could be...







Approach

Five Inter-linked Models

- A technology model and a macro economic model for each country
- And a Model where the two technology models are linked together.
- Solved in iterative manner the system of models determine electricity technology choices to meet hourly demand over 35 years
- And volume and price of hourly trade of electricity between the countries over a 35 year period at prices which are acceptable to importing and exporting country.







Approach

Cost Minimizing Technology Model

- Technology model for each country has detailed plant wise /technology data and options such as
 - Hydro, Nuclear, Gas, Coal, Solar, Wind, Biomass etc
 - Imports, Exports
- Minimizes cost to meet specified demand and provides optimal solution for 35 years till 2045
- Demand is determined by the Macro model
- For each hour demand must equal supply



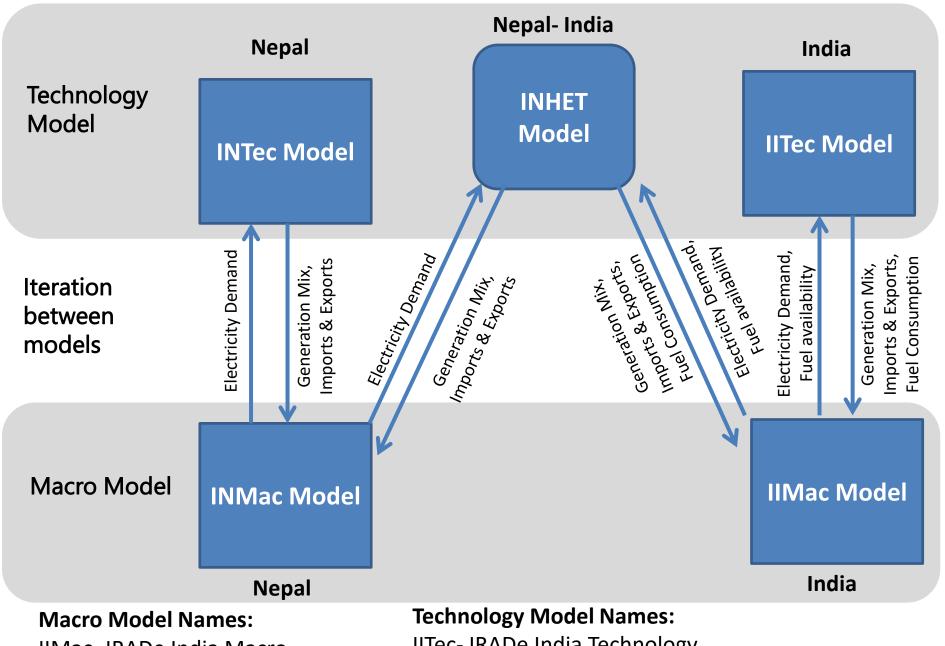




Approach (Continued)

Macro-economic Model

- The macro- economic model covers the whole economy, balances supply and demand for each sector, also investment and savings, balance of payment for each year, etc.
- So earnings from electricity export increases flexibility to import and more resources to invest
- Higher Growth and higher domestic demand for electricity
- Iterate between the two models to get economically viable and technically feasible scenarios.



IIMac- IRADe India Macro INMac- IRADe Nepal Macro

IITec- IRADe India Technology
INTec- IRADe Nepal Technology
INHET- India-Nepal Hourly Electricity Trade Model







Three Scenario's

- BASE Trade at current level
- APT Accelerated Power Trade (APT)
- DCA Delayed Capacity Addition (DCA) by 5 years







Impact of Electricity Trade on Nepal

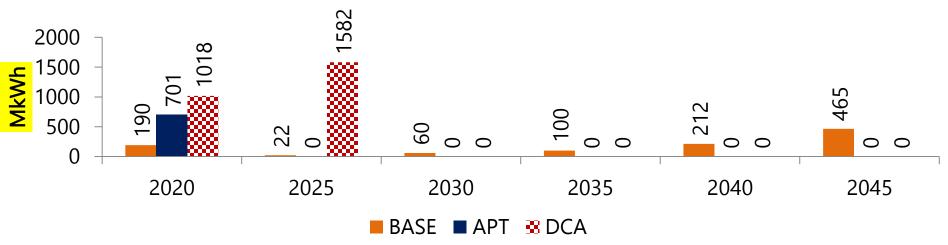




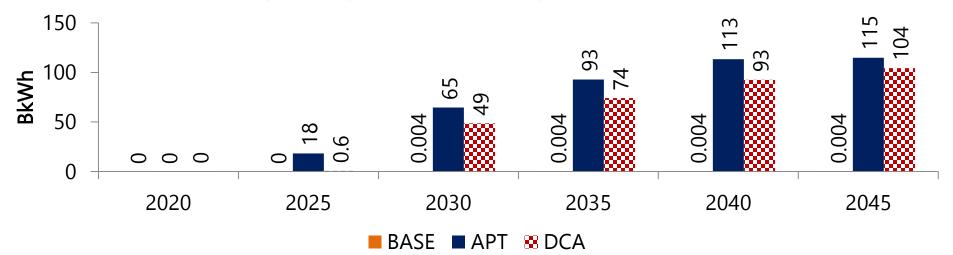


Nepal's Imports/ Exports





Nepal's Exports / India's Imports (in BkWh)

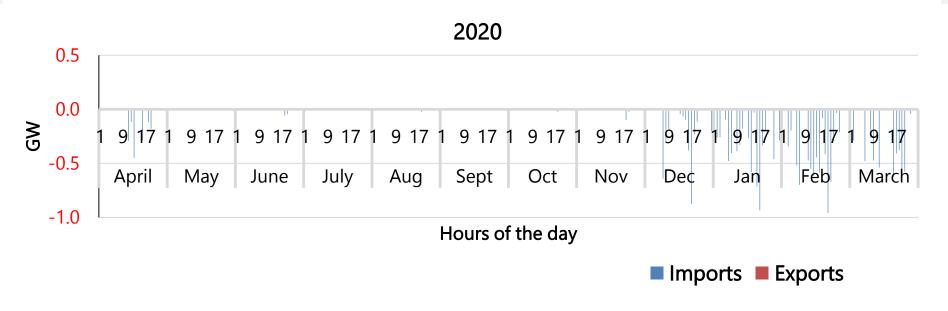


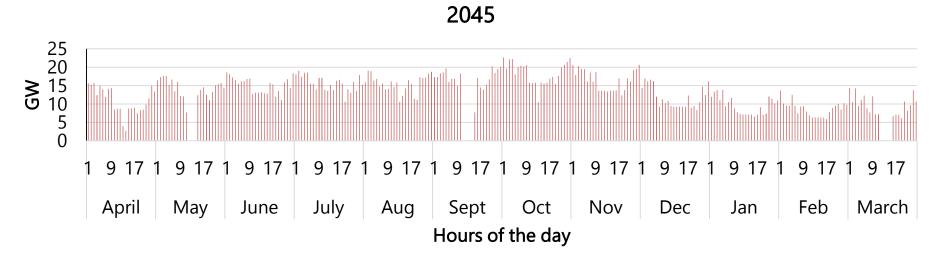






Selected Years Nepal's Imports/ Exports in APT





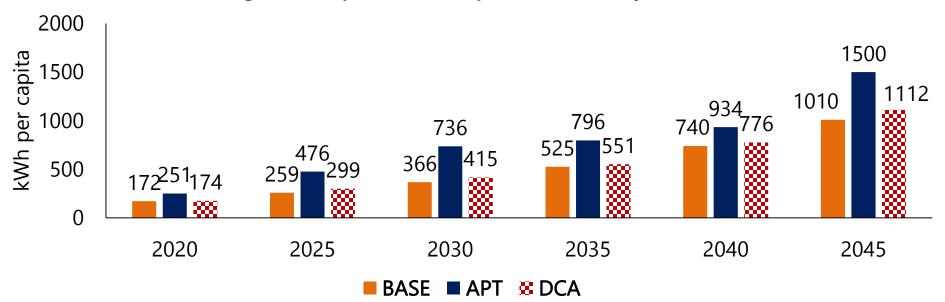






Developmental Impact on Per Capita Electricity Demand

Change in Nepal's Per Capita Electricity Demand



Gains over BASE in Per Capita Electricity Demand

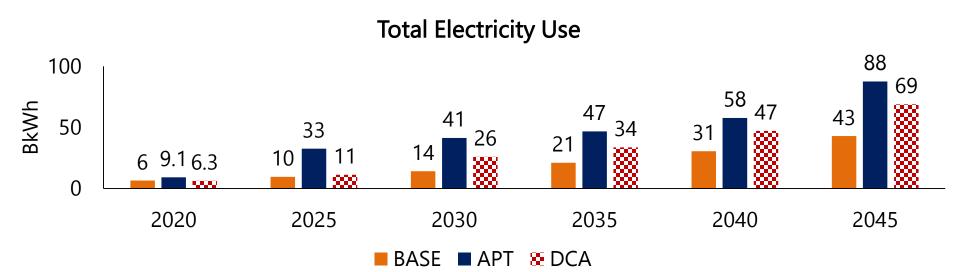
Year	Base	A	PT DO		CA
	kWh per	Change	% Change	Change	% Change
	capita	over Base		over Base	
2030	366	369	101%	49	13%
2045	1010	490	49%	102	10%

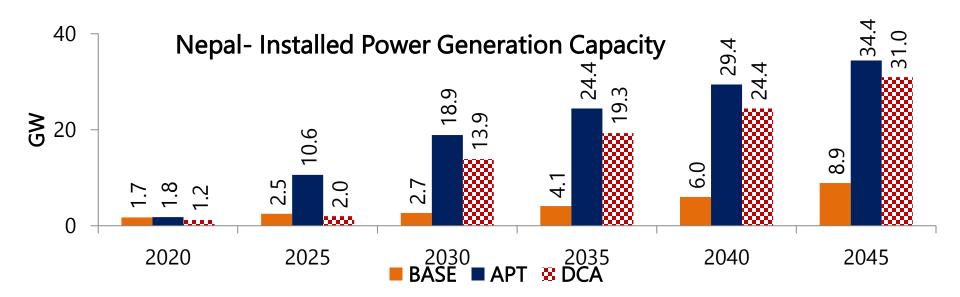






Developmental Impact on Total Electricity Use



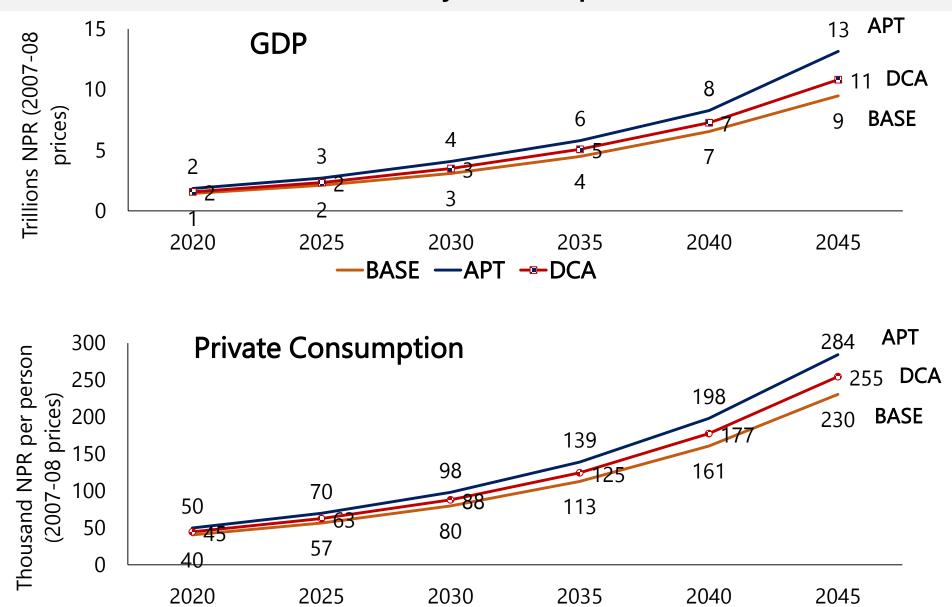








Economy wide Impact









Gains over BASE in GDP at (2007-08 Constant Prices)

Year	Base	APT		DCA	
	billion NPR	Change over Base	% Change	Change over Base	% Change
2020	1432	406	28%	136	10%
2025	2109	593	28%	222	11%
2030	3082	995	32%	414	13%
2035	4490	1297	29%	590	13%
2040	6537	1741	27%	733	11%
2045	9484	3666	39%	1328	14%
Cumulative 2012-2045	121589	35347	29%	14098	12%







- Nepal's hydro potential a valuable resource
- Early development of trade infrastructure necessary
 - To import in the short or medium term during the construction of hydro projects and export when hydro plants are ready.
- With APT per capita consumption, an indicator of improvement in well-being, increases by 23% over the BASE scenario.

 Per capita electricity consumption, strongly correlated with human development, increases by 50% in 2045







- With APT, net annual export revenue from the electricity trade is NPR 310 billion in 2030, NPR 840 billion in 2040 and NPR 1069 billion in 2045.
- GDP in 2045 with trade in APT is 39% higher than in the BASE scenario.
- Investments in 2045 with APT becomes 33% of GDP, suggesting even more robust economic growth in the future.
- Trade promotes industrialisation, which creates better paying employment
- Share of industry in GDP becomes 30% compared to 21% in BASE and since GDP is 39% larger, the level of industrial GDP doubles in APT.







- The power capacity increases to 34.4 GW in 2045 with APT compared to only 8.9 GW without trade (BASE)
- With APT, substantial power capacity is built through foreign direct investment.
 - The value of foreign inflow over 2012 to 2045 is 28,931 billion NPR.
 - 51% of the total investment in power sector is through outside support
- Even a five-year delay in capacity creation in DCA reduces these benefits substantially. In 2045 GDP is higher compared to BASE by only 14% (39 % in APT) and per capita consumption by only 10% (23% in APT).







 Without electricity trade in the BASE scenario a number of storage type hydro projects are required to meet domestic demand.

 With trade in APT, exploitation of hydro potential is through run of the river (ROR) type plants, which are the cheapest and easiest to construct.

In addition, ROR plants cause less environmental externality and human displacement compared to storage type plants.







Impact of Electricity Trade on India

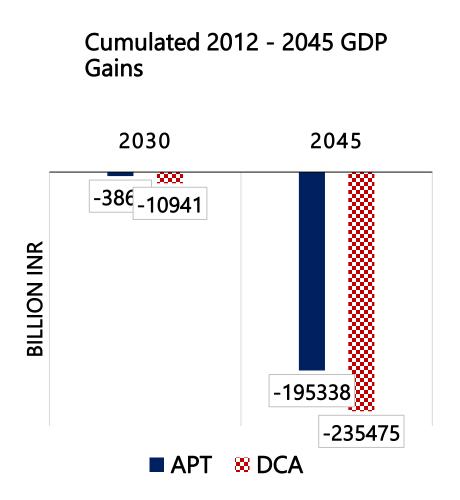


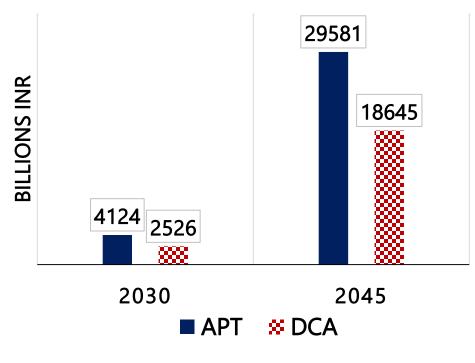




Economy wide Impact Compared to Base

Cumulated Consumption Gains



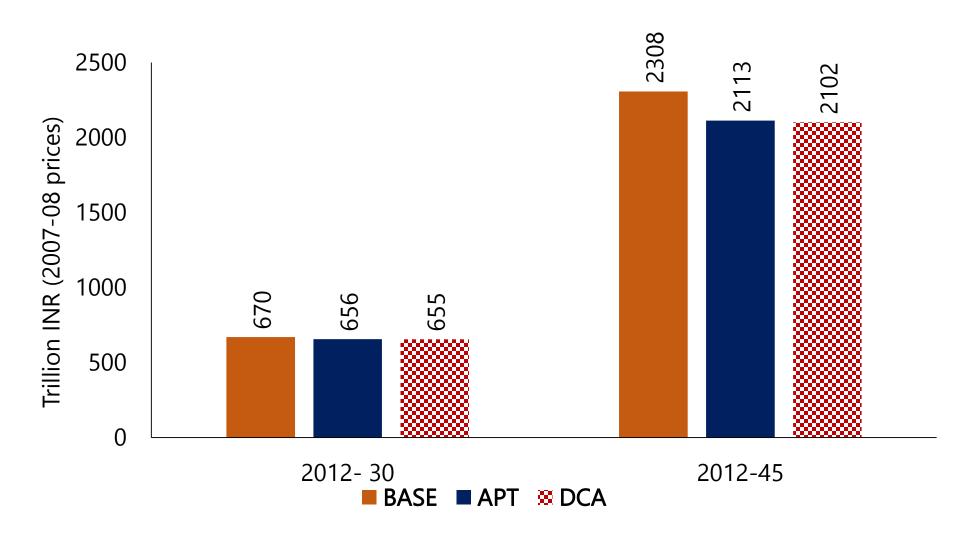








India's Cumulated 2012-2045 Total Investment in Economy

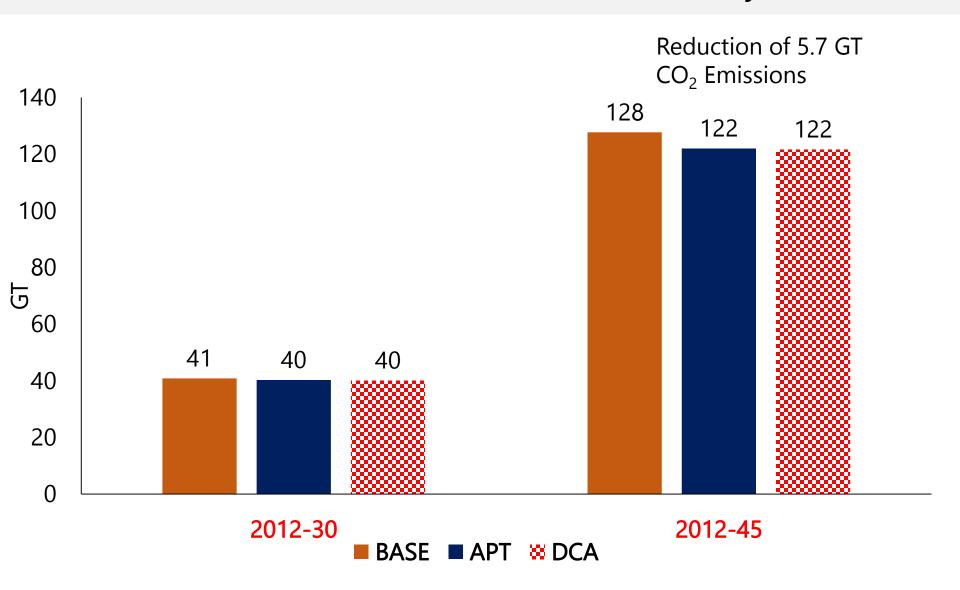








India's Cumulated CO2 Emissions- Economy Wide









Gains from Trade for India

- Electricity supply cost lower
- Investment in domestic generation, capacity creation are reduced.
- Available imported capacity in the evening helps to encounter solar intermittency and meeting peak helps meet ambitious renewable target
- It may be noted that India imports electricity from Nepal even when its own hydro potential of 145 GW is fully utilized.
- In APT, per capita consumption in 2045 increases by 1.7% though GDP reduces by 6.33% compared to BASE. In absolute terms however, the gain in cumulated consumption over 2012-2045 are comparable for India and Nepal.







Gains from Trade for India

- Production and import needs of coal and gas are lower.
- Reduces pollution and brings environmental benefits.
- As import is sourced from hydro plants with their flexibility in generation, it helps India to meet its renewable target by providing balancing power.
- The cumulated CO2 emission from 2012 to 2045 reduces by 5.6% and 5.4% respectively in APT and DCA compared to BASE scenario. This is important for India, which is increasingly playing a leadership role on climate change issues.
- With reduced CO2 emissions by India, the world also gains.







Way Forward

- Both Nepal and India gain significantly in economic and environmental terms
- To make CBET a reality Many steps are needed
- Task Force reports have worked out the nitty-gritty of some 20 points in the SAARC agreement
- The Mock Trading will show how trading can be done easily
- This study has shown its desirability and should help build a larger consensus
- We are carrying out a similar study for India-Bangladesh trade
- We can extend it to multilateral trade Nepal-Bhutan-Bangladesh-India
- And hopefully to BIMSTEC countries







Thank you