

SARI/EI



South Asia Regional Initiative for Energy Integration(SARI/EI)

Common Minimum Grid Code for SouthAsia Mr. Pankaj Batra and Mr. Rajiv Ratna Panda, IRADe

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Common Minimum Grid Code for South Asia

 The Common Minimum Grid Code for South Asia lays down the rules, guidelines and standards to be followed by various South Asia country participants in the system for cross border trading in electricity, while operating the power system, in the most secure, reliable, economic and efficient manner.







Applicability and Organizational Framework

- Applicable to all countries of South Asia, who get connected to the South Asia grid through a *synchronous* or *a-synchronous* (i.e. HVDC) connection.
- Each country will initially be represented by a single point of contact for the initiation of implementation of the Common Minimum Grid Code.
- Single point of contact will be supported by the **relevant Ministry** dealing with power, the **Regulator** of the respective country, the **transmission agency** of the respective country, the **system operator** of the respective country and the **accounts settlement/market operator** of the respective country.







Organizational Framework

- Later, to formalize the process of implementation, Regional coordination bodies need to be formed for South Asia, i.e. South Asia Forum at the Government level, at the Regulator level, at the planning body level, transmission utility level, at the system operator level and at the accounts settlement/market operator level.
- A South Asia Power Portal would be made for information of all South Asian countries. This would be maintained by the South Asia Forum at the planning level.







Objective

- Facilitation of cross border trading of power, while ensuring secure, reliable, economic and efficient operation of the grid.
- Facilitation of the coordinated optimal operation of the South Asian Grid.
- Facilitation of coordinated and optimal maintenance planning of generation and transmission facilities in the South Asian grid.







Structure of the Common Minimum Grid Code for South Asia

- Connection Code,
- Operating Code,
- Scheduling and Despatch Code and
- Administration of the Grid Code.







Connection Code

- a) To ensure the safe operation, integrity and reliability of the connected South Asia grid.
- b) Any new country getting connected to the South Asia grid shall neither suffer unacceptable effects due to its connectivity nor impose unacceptable effects on the South Asia grid.
- c) Any new country seeking connection to the South Asia grid is required to be aware, in advance, of the requirements for connectivity to the South Asian grid and also the standards and conditions its system has to meet for being integrated into the grid.







Connection Code

- Require to apply for Connectivity to SAFTU.
- SAFTU will carry out system studies and state whether any augmentation in the transmission system is required.
- Must have provision to implement generation and/or load control mechanisms to be able to control cross border power flows.
- Must abide by the Regional under frequency load shedding schemes to ensure commensurate load shedding
- Must abide by the Regional islanding schemes and system protection schemes, which would be decided by the South Asian Forum of Planning bodies, which are involved in operation planning.







Connection Code

- Must ensure installation of Data Acquisition System, disturbance recorders and sequence-of-events recorder at the interconnection points and other significant points
- Must ensure robust, redundant and reliable communication between countries, so that voice and data communication takes place instantly and seamlessly across countries. This would be mutually decided by the points of contacts of the South Asian countries.
- Every connection of a country's system to the South Asian grid shall be covered by a Connection Agreement between the SAFTU and the national transmission utility of the country seeking connection.







Operating Code

Frequency Band

- 49.9 -50.05 Hz
- Voltage Band for 400 kV at interconnection point
- 380-420 kV

- System Security
- Protection Coordination & periodic Protection testing
- Operation liaison.
- Restoration Plans including Black Start.
- Periodic Reports Daily, Monthly Reports.
- Outage Planning.







Scheduling and Despatch Code

- Each country to regulate their generation and/or consumers' load so as to maintain their actual drawal from the South Asia grid close to the above schedule.
- Penalty for violations in accordance with a Deviation Settlement mechanism.
- Reactive power drawals to be controlled at inter-country connection points.
- Scheduling and Despatch Procedure.







Administration of the Grid Code

- Committee for Review of the Grid Code.
- Ultimately, the Forum of South Asia Regulators would do that.







Thank You!

Pankaj Batra

Email ID: pbatra@irade.org Contact No.: +91- 11- 26692713 SARI/EI/IRADe PROJECT SECRETARIAT B-44, Shivalik, Malviya Nagar, New Delhi-110 017, India

Rajiv Ratna Panda

Email ID: rajivratnapanda@irade.org Contact No.: +91-

11- 26692713 SARI/EI/IRADe PROJECT SECRETARIAT

B-44, Shivalik, Malviya Nagar, New Delhi-110 017, India











