Power sector Policy ,Legal and regulatory Frame work Sri Lanka

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# Out Line

Country information

- Overview of Sri Lankan Power
   Sector
- National Energy Policy
- Regulatory frame work
- India-Sri Lanka Electricity Grid Interconnection Project

# Sri Lanka

- b Population
- o Area
- Opulation density
- Literacy rate
- Life expectancy

- : 20 million
- : 65610 sq km
- : 326 persons/sq km
- : 91.3%
- : 70 yrs (M), 78 yrs (F)

# **Power Sector Overview**

- Hydro, Wind, Biomass, Solar only indigenous resources
- No proven oil, gas or coal resources
- Large hydro resources developed to a great extent

### **Electricity Data for 2012**

- Installed capacity
- Peak Demand
- Energy Generated

Demand growth

• Energy Mix

- 3312 MW
- 2146 MW
- 11801GWh
- Hydro 42% Thermal 57%
  6.5%
- System losses (Trans.and Dis.)- 10.67%
- Access to Electricity 94%
- Per Capita Elec. Consumption 515kWh

## **Capacity of the Power System**

- Hydro 1357MW
- Thermal 1638 MW
   (CEB :854, IPP: 784)
- Non Conventional Renewable Energy : 300MW

(Mini hydro 215MW, Bio

mass11.5MW, wind 73MW, Solar

1.4MW)



- a) Minister to formulate-National Energy Policy-Existing policy was published in 2008
- b) Consider
  - Requirements of electricity in respect of,
    - i. Different geographical areas, including rural areas
    - ii. Different socio economic groups
  - b. Fuel diversity & Renewable Energy generation
  - c. Pricing policy
  - d. Energy Conservation and efficient usage

#### Licensing under Sri Lanka Electricity act 20/2009

- a) Generation
- b) Transmission
- c) Distribution





b) Transmission i. CEB

- c) Distribution
  - i. CEB
  - ii. Local Authority
  - iii. A company in which government holds more than fifty per centum
  - iv. A society registered under the co-operative societies law No: 50 of 1972

#### Electricity Exchange Between India and Sri Lanka

- The transmission system between India and Sri Lanka will involve a submarine cable as the Indian Ocean separates India and Sri Lanka. This interconnection would be different from any other electricity interconnections planned in the South Asia Region.
- Asynchronous type ie HVDC interconnection is considered to be the best option for the interconnection of two grids.

### Background

- Under consideration since mid 1970's
- Pre-feasibility study conducted with the assistance of USAID in 2002 by Nexant Inc.
- Review of the Pre-feasibility study with assistance of USAID in 2006 by Nexant/ Power Grid Corporation of India
- Considered under SAARC and BIMSTEC Regional Grid
- Feasibility Study is presently being conducted
  - A MOU on Feasibility Study was signed among GOSL, GOI, CEB and Power Grid Corporation of India Limited (PGCIL) on 9th June 2010.
  - Executing Agencies; CEB and PGCIL are jointly carrying out the feasibility study

#### Benefits and Opportunities for Sri Lanka

- Meeting growing power demand with imported power
- Improved load profile valley filling
- Improved system reliability and security
- Access to electricity from cheaper sources of power generation in the South Asia Region

#### Benefits and Opportunities for Sri Lanka Conts.

- Opportunity to enter into India Power Exchange for energy trading
- Avoiding hiring of emergency generation

### **Proposed Interconnection Option**

#### + 400kV HVDC line from Madurai to Anuradhapura

- Part-I (Land Route Indian Territory)
  - Madurai to Indian Sea Coast Pannaikulam HVDC overhead line 150km
  - > HVDC Terminal at Madurai
- Part-II (Sea Route)
  - India Sea Coast Pannaikulam to Sri Lankan Sea coast Thirukketiswaram, Mannar HVDC Submarine Cable 120km
- <u>Part-III (Land Route Sri Lankan Territory)</u>
  - Sri Lankan Sea Coast Mannar to Anuradhapura HVDC overhead line 110km
  - > HVDC Terminal at Anuradhapura

#### **Proposed Interconnection Option**



**Transmission System in Submarine Cable** 



# Thank you