

SOUTH ASIA ENERGY SERIES SCALING GRID-CONNECTED DISTRIBUTED SOLAR IN SOUTH ASIA

23 March
10:00-11:35 a.m. (IST)



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MEET OUR PANELISTS & SPEAKERS

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SOUTH ASIA REGIONAL ENERGY HUB PACE-D PARTNERSHIP TO ADVANCE CLEAN ENERGY – DEPLOYMENT Technical Assistance Program









Regulatory Frameworks for DPV-plus-Storage

Scaling Grid-Connected Distribution Solar in South Asia, South Asia Energy Series | March 2021 Carishma Gokhale-Welch | National Renewable Energy Laboratory



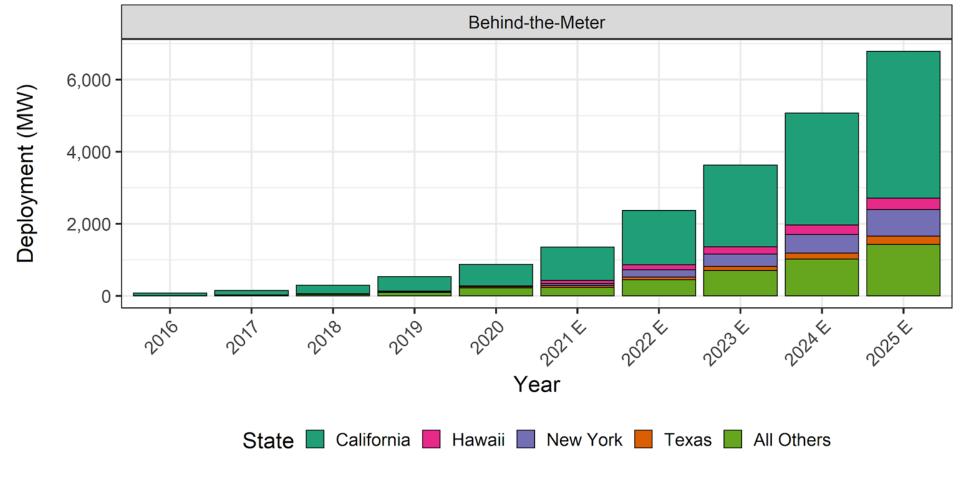
Outline

- Regional context
- · Why develop DPV-plus-storage regulations?
- How to approach program design for DPV-plus storage systems?
- Closing thoughts





U.S. Behind-the-Meter Storage Market Trends



FROM THE AMERICAN PEOPLE



Source: Wood Mackenzie P&R/ESA (2020)

Regional Context

Reliability concerns	 Long history of deploying customer generation and storage Storage systems primarily 'passive' in the past
Financially distressed DISCOMs	 Strong cross-subsidization scheme as social policy System adoption for large customers reduces utility 'cross-subsidy' revenue
PV Compensation	 NEM is common compensation mechanism in the region, with some jurisdictions also considering Net Billing
Gov't initiatives	 Aggressive RE goals include specific targets for DPV Initiatives for real-time market and advanced metering deployment

South Asia is poised to become leading market for 'grid-interactive' customer storage. This can maximize value from DPV and help DISCOMS cost effectively manage the grid.







Why develop DPV-plus-storage regulations?

Consumers

Allows interconnection of storage system with DPV, potentially providing <u>additional value</u> to the consumer

Provides consumer additional DER options with added <u>resilience</u> benefits

Electric Grid

Storage can allow for <u>higher</u> <u>levels of DPV</u> without adverse technical impacts

DPV systems will become more grid-friendly with storage

Brings <u>additional investment</u> into the electric grid from new sources of capital

DPV-plus-storage can be capacity resource for DISCOMs, potentially <u>offsetting</u> <u>infrastructure investments</u>

Government

Will help in achieving DPV goals

Job creation and economic activity







How to approach program design for DPV-plus storage systems?

Objectives Customer vs. utilities needs Policy Goals

Compensation Mechanism Design

Which energy flows compensated? Time- or locationdependent compensation Technical Configurations, Metering Meter requirement? Any system limitations?

Interconnection Requirements System monitoring and communication System capabilities







Closing thoughts









Source: stock photo ID:956955560

Thank you!

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Resources:

An Overview of Behind-the-Meter Solar-plus-Storage Program Design: with Considerations for India (Zinaman et al, 2020) https://www.nrel.gov/docs/fy20osti/74131.pdf

Greening the Grid: https://greeningthegrid.org







This work was authored, in part, by the National Renewable Energy Laboratory (NREL), operated by Alliance for Sustainable Energy, LLC, for the U.S. Department of Energy (DOE) under Contract No. DE-AC36-08GO28308. Funding provided by the United States Agency for International Development (USAID) under Contract No. IAG-17-2050. The views expressed in this report do not necessarily represent the views of the DOE or the U.S. Government, or any agency thereof, including USAID. The U.S. Government retains and the publisher, by accepting the article for publication, acknowledges that the U.S. Government retains a nonexclusive, paid-up, irrevocable, worldwide license to publish or reproduce the published form of this work, or allow others to do so, for U.S. Government purposes.